

POWER RATE E

MDPU No. 164
Cancels MDPU No. 155

AVAILABILITY

This service is for customers whose demand exceeds 75 kW and is applicable to all purposes except resale. Any customer whose demand exceeds 75 kW in any month will be placed on this rate for a minimum period of 11 (eleven) months, regardless of whether its demand in subsequent months exceeds 75 kW. A customer will only be eligible to be moved to the Commercial Rate B if its demand is less than 75 kW for 12 consecutive months. Service will be supplied, if requested at 2,400 or 4,160 volts or higher, where lines for such delivery are available and the customer furnishes any necessary transformers.

MONTHLY RATE

Distribution Customer Charge: \$190.80 per month

Energy Charges

Distribution \$0.04390 per kWh

Transmission 0.02006 per kWh

Generation 0.05643 per kWh

Conservation 0.00240 per kWh

TOTAL ENERGY CHARGE \$0.12279 per kWh

Demand Charges:

Distribution Demand \$10.00 per kilowatt of demand

Generation Demand

Winter \$10.60 per KW of demand

Summer 16.50 per KW of demand



TOTAL DEMAND CHARGES

Winter	\$20.60 per KW of demand
Summer	26.50 per KW of demand

Minimum Charge: The Customer Charge, plus Demand Charge, but not less than \$1,700.00 per month.

SEASONAL DEFINITION

Winter rates apply to all bills rendered from October 1 through May 31; summer rates apply to all bills rendered from June 1 through September 30.

DEMAND

The demand for each month under ordinary load conditions shall be the number of kilowatts equal to the greatest 15 minute peak occurring during such month but not less than 80% of the greatest 15 minute peak occurring during the preceding 11 months nor less than 75 kilowatts.

POWER COST ADJUSTMENTS

In addition to the Monthly Rate above, bills will be adjusted by a charge or credit applied to all kilowatt-hours billed in each month as provided in the Department's Power Cost Adjustment Clause and is incorporated by reference as a part of this rate schedule.

POWER FACTOR REQUIREMENT

Customers shall maintain loads at an approximate balance at all times insofar as possible, and the power factor is expected to be maintained at 90% or higher. Subject to the provisions of the applicable rate, Belmont Light may require the Customer to make such changes in his installation and/or operation to raise the power factor to 90% or to make such additional charges as are necessary to reimburse itself for loss should the reduced power factor be allowed to continue.



DISCOUNTS

If the Department, at its option, meters the electricity furnished at 2,300 volts or higher, a discount of 2½% will be allowed from the amount determined under the preceding provisions. In addition, if the customer receives service at high-tension voltage so that the Department is not required to furnish any transformers, there will be credited an amount of \$0.31 for each kilowatt of billing demand.

BILLING

Any bill for which valid payment has not been received within 45 days from the date rendered shall be considered past due and bear interest on any unpaid balance, including any outstanding interest charges, as a rate of 1½% per month from the date that the bill was considered past due.

TERMS AND CONDITIONS

Until service is terminated on seventy-two hours written notice.

The Department's "Terms and Conditions", where not inconsistent with any specific provisions hereof, are a part of this rate.