

## Why do we Hedge?

### **PROS of Hedging**

#### Fix Prices in Advance

- Mitigates risk of ballooning energy costs
- Allows for planning – stable price
- Keeps price consistent for customers
- Helps smooth out seasonal variance
- Avoids need for large “slush fund”

### **CONS of Hedging**

- More expensive in the long run
- Energy traders profit more than utilities
- Fewer opportunities for “bargains” in spot market (real-time, day-ahead)

### **NOTES**

Hedging is more effective when spot market prices are low.  
(risk that price will increase)

## Guidance on Hedging Target % – research and interviews

### [Enel X article “Putting It All Together: Block and Index Pricing 2.0” \(2013\)](#)

- “For many large energy consumers, having roughly **80%** of their electricity supply hedged, or fixed, about a year into the future is a smart approach.”

Energy New England - “It’s always best [cheapest] in the long run NOT to hedge.” BUT....

- Target = **75% shoulder** months, **85% winter** months
- LNG prices can spike in winter; LNG “global commodity” with global demand

West Boylston Municipal Light Plant

- Target = **90%**

Hudson Light & Power

- Target = **70% shoulder** months, **80% summer** months, **90% winter** months

Reading Municipal Light Department

- Target = **90%** (currently 95% due to over-hedging after Ukraine war started)

Concord Municipal Light Plant

- Target = **80% non-winter** months, **85% winter** months

Belmont Municipal Light Department

- Target = **80%**

# What if we had hedged less (or a little more) from 2016-2024?

Theoretical Belmont Light Energy Cost 2016-2024 for different Hedging Percentages

