

MUNICIPAL TIME-OF-USE PILOT RATE ME TOU

MDPU No. 186

AVAILABILITY

This tariff is available on a pilot basis to a limited number of municipal accounts starting in July 2025. Accounts in municipal buildings may elect to take service under this rate for town usage. This service is available for municipal accounts whose demand exceeds 75 kW. Service will be supplied, if requested at 2,400 or 4,160 volts or higher, where lines for such delivery are available and the customer furnishes any necessary transformers. To join this rate, the customer must apply to Belmont Light and have an advanced meter capable of interval billing installed. Once application is approved, the account must remain on the tariff for a minimum period of 12 months. Service under this tariff is subject to Belmont Light's Terms and Conditions.

Rate ME TOU accounts with an approved, interconnected EFR Facility, as defined by Belmont Light's Policy on Emission-Free Renewable Energy Facilities, at their location will be compensated under this tariff for all kWh received by Belmont Light's distribution system.

MONTHLY RATE

Distribution Customer Charge: \$190.80 per month

Energy Charges Summer Months:

Generation

On-Peak (2-7 P.M. daily) \$0.25183 per all kWh usage

Off-Peak (all other hours) \$0.05947 per all kWh usage

Transmission

On-Peak (2-7 P.M. daily) \$0.17155 per all kWh usage

Off-Peak (all other hours) no applicable charge

Distribution/Conservation (all hours) \$0.07238 per all kWh usage

Total ENERGY CHARGES SUMMER

On-Peak (2-7 P.M. daily) \$0.49576 per all kWh usage

Off-Peak (all other hours) \$0.13185 per all kWh usage

Energy Charges Non-Summer Months:

Generation

On-Peak (4-8 P.M. daily)	\$0.11179 per all kWh usage
Off-Peak (all other hours)	\$0.05947 per all kWh usage

Transmission

On-Peak (4-8 P.M. daily)	\$0.13228 per all kWh usage
Off-Peak (all other hours)	no applicable charge

Distribution/Conservation	\$0.07238 per all kWh usage
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Total ENERGY CHARGES NON-SUMMER

On-Peak (4-8 P.M. daily)	\$0.31644 per all kWh usage
Off-Peak (all other hours)	\$0.13185 per all kWh usage

Energy Buyback Credits Summer Months:

Generation

On-Peak (2-7 P.M. daily)	\$0.25183 per all kWh received
Off-Peak (all other hours)	\$0.05947 per all kWh received

Transmission

On-Peak (2-7 P.M. daily)	\$0.17155 per all kWh received
Off-Peak (all other hours)	no applicable credit

Total ENERGY BUYBACK SUMMER

On-Peak (2-7 P.M. daily)	\$0.42338 per all kWh received
Off-Peak (all other hours)	\$0.05947 per all kWh received

Energy Buyback Credits Non-Summer Months:

Generation

On-Peak (4-8 P.M. daily)	\$0.11179 per all kWh received
Off-Peak (all other hours)	\$0.05947 per all kWh received

Transmission

On-Peak (4-8 P.M. daily) \$0.13228 per all kWh received

Off-Peak (all other hours) no applicable credit

Total ENERGY BUYBACK NON-SUMMER

On-Peak (4-8 P.M. daily) \$0.24407 per all kWh received

Off-Peak (all other hours) \$0.05947 per all kWh received

SEASONAL DEFINITION

“Summer” rates apply to kWh used or received from June 1st through September 30th. “Non-summer” rates apply to kWh used or received from October 1st through May 31st.

DEFINITION OF ON- AND OFF-PEAK PERIODS

In summer months, on-peak periods begin at 2:00 P.M. and end at 7:00 P.M. each day, including weekends and holidays. All other hours in summer months are designated off-peak. In non-summer months, on-peak periods begin at 4:00 P.M. and end at 8:00 P.M. each day, including weekends and holidays. All other hours in non-summer months are designated as off-peak.

POWER COST ADJUSTMENT CLAUSE

In addition to the Monthly Rate above, bills will be adjusted by a charge or credit applied to all kWh billed in each month as provided in the Department’s Power Cost Adjustment Clause, incorporated as a part of this rate tariff for reference purposes.

BILLING

Any bill for which valid payment has not been received within 45 days from the date rendered shall be considered past due and bear interest on any unpaid balance, including any outstanding interest charges, as a rate of 1½% per month from the date that the bill was considered past due.

DISCOUNTS

If the Department, at its option, meters the electricity furnished at 2,300 volts or higher, a discount of 2½% will be allowed from the amount determined under the preceding provisions. In addition, if the customer receives service at high-tension voltage so that the Department is not required to furnish any transformers, there will be credited an amount of \$0.31 for each kilowatt of billing demand.

TERMS AND CONDITIONS

The Department’s “Terms and Conditions”, where not inconsistent with any specific provisions hereof, are part of this rate.