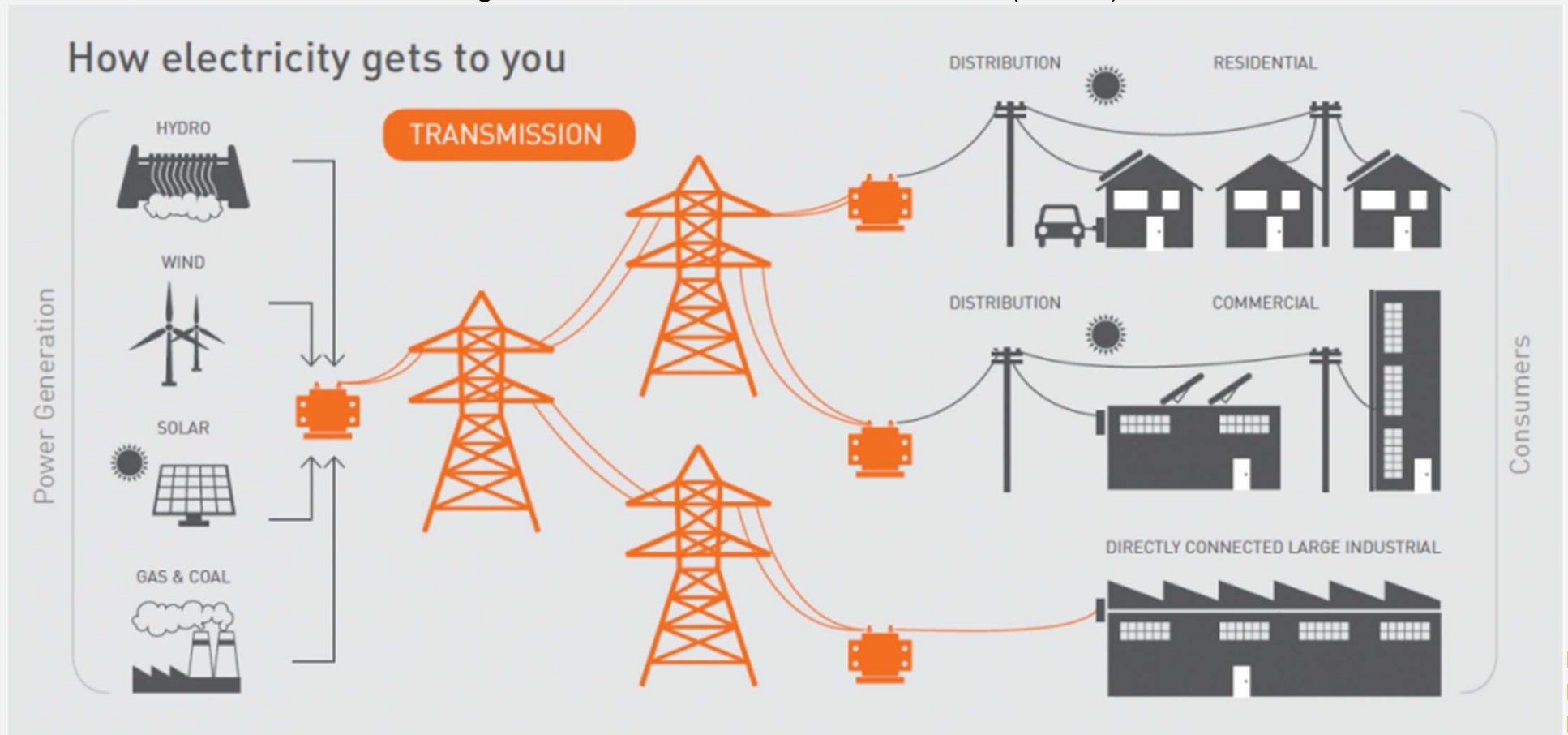


Rate Hearing

1/13/2026 – 7:30pm

Voltage: 115,000V-345,000V-----13,800V (4,000V)-----240/208V



Energy Networks Australia

Our Costs to provide electricity:

Generation at power plants

Transmission of power over distance

Distribution of power in Belmont

Customer Service

We recover our costs from customers (sample bill below)

RATE	SERVICE PERIOD	METER#	CURRENT READ	PREVIOUS READ	READ TYPE	MULT	BILLED USAGE																												
Rate A Residential	11/01/2025 - 12/01/2025		91370	90783	Act	1	587																												
HISTORICAL CONSUMPTION DATA			ACCOUNT ACTIVITY																																
<div>Total Monthly Usage (KWH) <table><thead><tr><th>Month</th><th>Usage (KWH)</th></tr></thead><tbody><tr><td>Dec 2024</td><td>448</td></tr><tr><td>Jan</td><td>614</td></tr><tr><td>Feb</td><td>678</td></tr><tr><td>Mar</td><td>543</td></tr><tr><td>Apr</td><td>474</td></tr><tr><td>May</td><td>394</td></tr><tr><td>Jun</td><td>356</td></tr><tr><td>Jul</td><td>605</td></tr><tr><td>Aug</td><td>1091</td></tr><tr><td>Sep</td><td>817</td></tr><tr><td>Oct</td><td>650</td></tr><tr><td>Nov</td><td>480</td></tr><tr><td>Dec 2025</td><td>587</td></tr></tbody></table></div>			Month	Usage (KWH)	Dec 2024	448	Jan	614	Feb	678	Mar	543	Apr	474	May	394	Jun	356	Jul	605	Aug	1091	Sep	817	Oct	650	Nov	480	Dec 2025	587	<div>Customer Charge12.60</div> <div>Distribution kWh Energy587 kWh x 0.0790646.41</div> <div>Transmission kWh Energy587 kWh x 0.0384422.56</div> <div>Generation kWh Energy587 kWh x 0.1164.57</div> <div>Conservation kWh Energy587 kWh x 0.00241.41</div> <div>Nypa Hydro Credit500 kWh x -0.0031.50CR</div> <div>Nypa Hydro Credit87 kWh x 0.00.00</div> <div>Total Current Charges146.05</div>				
Month	Usage (KWH)																																		
Dec 2024	448																																		
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Dec 2025	587																																		
<div>PERIOD ENDING12/202412/2025</div> <div>Days Served3030</div> <div>Avg Daily kWh14.9319.57</div> <div>Avg Daily Cost\$3.81\$4.87</div>																																			
ACCOUNT HISTORY																																			
Previous Balance			121.51																																
Payment - Thank you! (Nov 14, 2025)			121.51CR																																

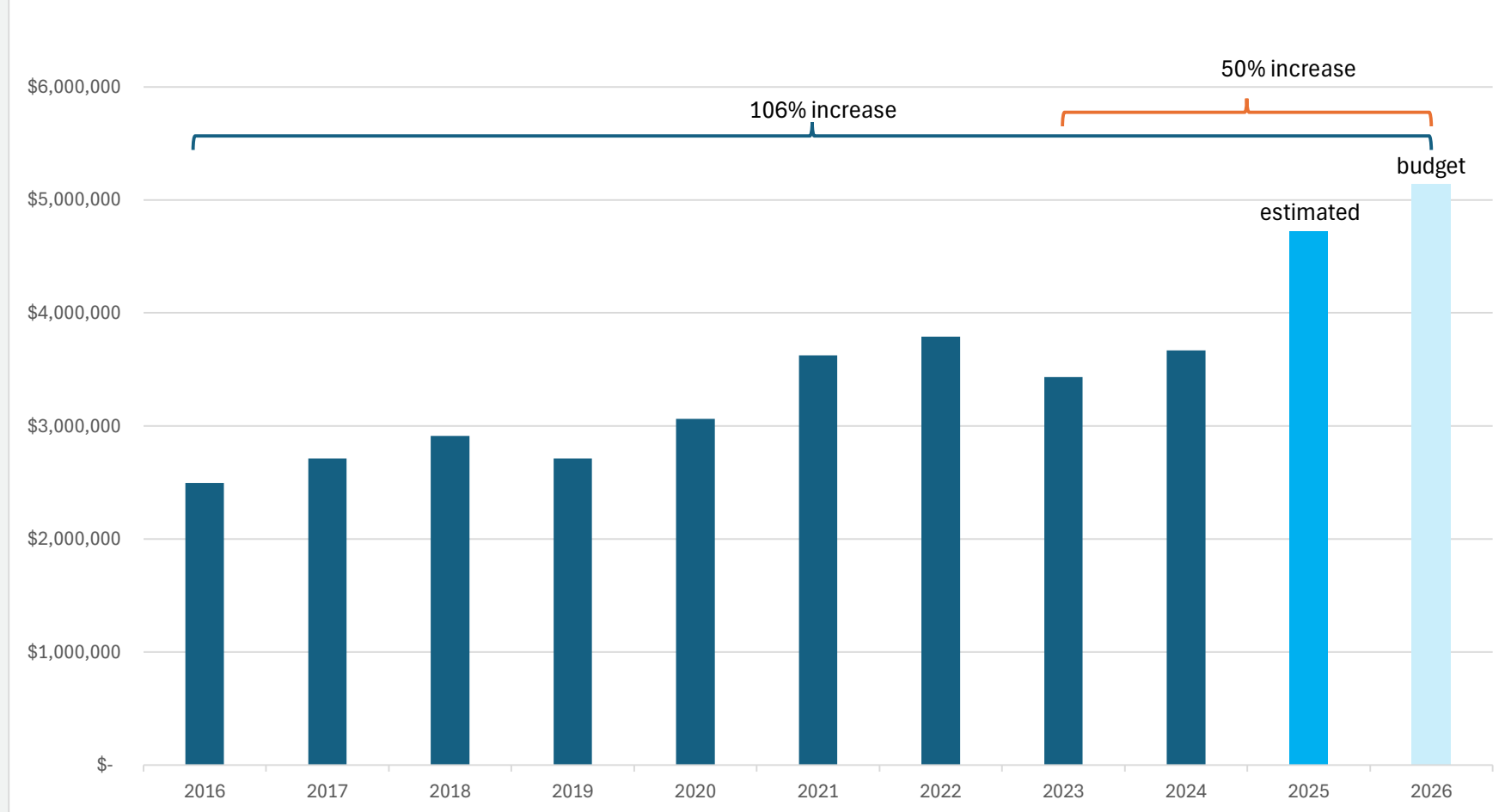
Electricity costs are increasing? Why?

**Electrification means more power must
move from one place to another place.**

=

Transmission

Belmont Light Transmission Costs 2016-2026



In 2026, Belmont Light
anticipates a budget shortfall.

Daymark Energy Advisors
(2024-2025) Recommendation:

5.3% Rate Increase

Transmission:

Recommendation:

Raise rates ~5.3% overall

Increase **Transmission** charge

Exact % change varies slightly by Rate
Class

Conservation:

Funds customer rebates/programs

Belmont Light Collects ~\$280K/year

Programs cost ~\$525k/year

Recommendation: double **Conservation**

Charge (\$0.00240/kWh to \$0.00480/kWh*)

*Eversource's comparable fees are \$0.04847/kWh (10x higher)

Effect on Rates

Residential

Residential Rate A

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 12.60	\$ 12.60
Energy - per kWh		
Distribution	\$ 0.07906	\$ 0.07906
Generation	\$ 0.11000	\$ 0.11000
Transmission	\$ 0.03844	\$ 0.05218
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.22990	\$ 0.24604

Average Monthly Bill Impact

Usage, kWh	Current	Proposed	Monthly Change
300	\$ 81.57	\$ 86.41	\$ 4.84
550	\$ 139.05	\$ 147.92	\$ 8.88
1000	\$ 242.50	\$ 258.64	\$ 16.14

Residential Low Income Rate LI

	Current	Proposed
Distribution Customer Charge - Fixed	\$ -	\$ -
Energy - per kWh		
Distribution	\$ 0.01495	\$ 0.01495
Generation	\$ 0.10800	\$ 0.10800
Transmission	\$ 0.03539	\$ 0.04400
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.16074	\$ 0.17175

Average Monthly Bill Impact

Usage, kWh	Current	% of rate A (current)	Proposed	Monthly Change	% of rate A (proposed)
300	\$ 48.22	59.12%	\$ 51.53	\$ 3.30	59.63%
550	\$ 88.41	63.58%	\$ 94.46	\$ 6.06	63.86%
1000	\$ 160.74	66.28%	\$ 171.75	\$ 11.01	66.41%

Residential A TOU Rate

	2025	Current 1/1/2026	Proposed
Distribution Customer Charge - Fixed	\$ 12.60	\$ 12.60	\$ 12.60
Summer Energy Charges - per kWh			
Generation			
On-Peak (2-7 pm)	\$ 0.29102	\$ 0.29102	\$ 0.29102
Off-Peak	\$ 0.06275	\$ 0.06275	\$ 0.06275
Transmission			
On-Peak (2-7 pm)	\$ 0.16984	\$ 0.21256	\$ 0.21256
Off-Peak	\$ -		
Distribution/Conservation	\$ 0.08146	\$ 0.08146	\$ 0.08386
Total summer energy charge On-Peak	\$ 0.54232	\$ 0.58504	\$ 0.58744
Total summer energy charge Off-Peak	\$ 0.14421	\$ 0.14421	\$ 0.14661
Non-Summer Energy Charges - per kWh			
Generation			
On-Peak (4-8 pm)	\$ 0.09748	\$ 0.09748	\$ 0.09748
Off-Peak	\$ 0.06190	\$ 0.06190	\$ 0.06190
Transmission			
On-Peak (4-8 pm)	\$ 0.16477	\$ 0.19128	\$ 0.19128
Off-Peak	\$ -	\$ -	\$ -
Distribution/Conservation	\$ 0.08146	\$ 0.08146	\$ 0.08386
Total non-summer energy charge On-Peak	\$ 0.34371	\$ 0.37022	\$ 0.37262
Total non-summer energy charge Off-Peak	\$ 0.14336	\$ 0.14336	\$ 0.14576

Average Monthly Bill Impact

Usage, kWh	Current 1/1/2026	Proposed	Monthly Change
300	\$ 70.90	\$ 71.62	\$ 0.72
550	\$ 119.48	\$ 120.80	\$ 1.32
1000	\$ 206.93	\$ 209.33	\$ 2.40

17% consump on-peak

Commercial

Commercial Rate B (no Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 15.90	\$ 15.90
Energy - per kWh		
Distribution	\$ 0.10010	\$ 0.10010
Generation	\$ 0.11600	\$ 0.11600
Transmission	\$ 0.03155	\$ 0.04390
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.25005	\$ 0.26480

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
1,146	0	\$ 302.46	\$ 319.36	\$ 16.90

Commercial Rate B (Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 15.90	\$ 15.90
Energy - per kWh		
Distribution	\$ 0.06078	\$ 0.06078
Generation	\$ 0.09100	\$ 0.09100
Transmission	\$ 0.02910	\$ 0.04145
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.18328	\$ 0.19803
Demand (per kW)		
Distribution	\$ 6.54	\$ 6.54
Generation Winter	\$ 6.36	\$ 6.36
Generation Summer	\$ 14.50	\$ 14.50
Demand-Total Winter	\$ 12.90	\$ 12.90
Demand-Total Summer	\$ 21.04	\$ 21.04
Average Demand (8mo NON and 4mo SUM)	\$ 15.61	\$ 15.61

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
8,841	34	\$ 2,167.13	\$ 2,297.54	\$ 130.40

Commercial Rate E (Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 190.80	\$ 190.80
Energy - per kWh		
Distribution	\$ 0.04645	\$ 0.04645
Generation	\$ 0.08200	\$ 0.08200
Transmission	\$ 0.02608	\$ 0.03843
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.15693	\$ 0.17168
Demand (per kW)		
Distribution	\$ 10.58	\$ 10.58
Generation Winter	\$ 10.60	\$ 10.60
Generation Summer	\$ 16.50	\$ 16.50
Demand-Total Winter	\$ 21.18	\$ 21.18
Demand-Total Summer	\$ 27.08	\$ 27.08
Average Demand (8mo NON and 4mo SUM)	\$ 23.15	\$ 23.15

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
54,216	169	\$ 12,610.70	\$ 13,410.39	\$ 799.69

Commercial Rate F (Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 42.40	\$ 42.40
Energy - per kWh		
Distribution	\$ 0.05529	\$ 0.05529
Generation	\$ 0.08400	\$ 0.08400
Transmission	\$ 0.02831	\$ 0.04066
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.17000	\$ 0.18475
Demand (per kW)		
Distribution	\$ 10.59	\$ 10.59
Generation Winter	\$ 9.00	\$ 9.00
Generation Summer	\$ 18.00	\$ 18.00
Demand-Total Winter	\$ 19.59	\$ 19.59
Demand-Total Summer	\$ 28.59	\$ 28.59
Average Demand (8mo NON and 4mo SUM)	\$ 22.59	\$ 22.59

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
10,643	31	\$ 2,551.95	\$ 2,708.93	\$ 156.98

Municipal

Municipal Rate MB (No Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 15.90	\$ 15.90
Energy - per kWh		
Distribution	\$ 0.09131	\$ 0.09131
Generation	\$ 0.11500	\$ 0.11500
Transmission	\$ 0.03117	\$ 0.04352
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.23988	\$ 0.25463

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
947	0	\$ 243.07	\$ 257.03	\$ 13.97

Municipal Rate MBD (Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 15.90	\$ 15.90
Energy - per kWh		
Distribution	\$ 0.05378	\$ 0.05378
Generation	\$ 0.08400	\$ 0.08400
Transmission	\$ 0.03412	\$ 0.04647
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.17430	\$ 0.18905
Demand (per kW)		
Distribution	\$ 6.88	\$ 6.88
Generation Winter	\$ 6.36	\$ 6.36
Generation Summer	\$ 14.50	\$ 14.50
Demand-Total Winter	\$ 13.24	\$ 13.24
Demand-Total Summer	\$ 21.38	\$ 21.38
Average Demand (8mo NON and 4mo SUM)	\$ 15.95	\$ 15.95

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
11,610	45	\$ 2,757.42	\$ 2,928.67	\$ 171.25

Municipal Rate ME (Demand)

	Current	Proposed
Distribution Customer Charge - Fixed	\$ 190.80	\$ 190.80
Energy - per kWh		
Distribution	\$ 0.02335	\$ 0.02335
Generation	\$ 0.08200	\$ 0.08200
Transmission	\$ 0.02410	\$ 0.03391
Conservation	\$ 0.00240	\$ 0.00480
Total energy charge	\$ 0.13185	\$ 0.14406
Demand (per kW)		
Distribution	\$ 4.94	\$ 4.94
Generation Winter	\$ 6.36	\$ 6.36
Generation Summer	\$ 14.50	\$ 14.50
Demand-Total Winter	\$ 11.30	\$ 11.30
Demand-Total Summer	\$ 19.44	\$ 19.44
Average Demand (8mo NON and 4mo SUM)	\$ 14.01	\$ 14.01

Average Monthly Bill Impact

Usage, kWh	kW demand	Current	Proposed	Monthly Change
35,165	106	\$ 6,312.72	\$ 6,742.08	\$ 429.36

Bill Impacts - Summary

Rate	Energy Charges/kWh		Average Bill Impact				
	Current	Proposed	Usage, kWh	kW demand	Current	Proposed	Average Monthly Change
Residential							
A	\$ 0.22990	\$ 0.24604	550	n/a	\$ 139.05	\$ 147.92	\$ 8.88
LI	\$ 0.16074	\$ 0.17175	550	n/a	\$ 88.41	\$ 94.46	\$ 6.06
A TOU	SUM ON	\$ 0.58504 \$ 0.58744	550	n/a	\$ 119.48	\$ 120.80	\$ 1.32
	SUM OFF	\$ 0.14421 \$ 0.14661					
	NON-SUM ON	\$ 0.37022 \$ 0.37262					
	NON-SUM OFF	\$ 0.14336 \$ 0.14576					
Commercial							
B	\$ 0.25005	\$ 0.26480	1,146	n/a	\$ 302.46	\$ 319.36	\$ 16.90
BD	\$ 0.18328	\$ 0.19803	8,841	34	\$ 2,167.13	\$ 2,297.54	\$ 130.40
E	\$ 0.15693	\$ 0.17168	54,216	169	\$ 12,610.70	\$ 13,410.39	\$ 799.69
F	\$ 0.17000	\$ 0.18475	10,643	31	\$ 2,551.95	\$ 2,708.93	\$ 156.98
Municipal							
MB	\$ 0.23988	\$ 0.25463	947	n/a	\$ 243.07	\$ 257.03	\$ 13.97
MBD	\$ 0.17430	\$ 0.18905	11,610	45	\$ 2,757.42	\$ 2,928.67	\$ 171.25
ME	\$ 0.13185	\$ 0.14406	35,165	106	\$ 6,312.72	\$ 6,742.08	\$ 429.36

Time of Use Pilot Rate A TOU – Introduction

- What is the TOU rate?
 - Time-varying rate; energy costs less during “off-peak” and more during “peak” hours
 - Customers incentivized to shift electricity usage from peak to off-peak
 - Currently ~300-customer pilot; may become “opt-in”; contact Belmont Light if interested
- Why was TOU implemented?
 - TOU rates match Belmont Light’s actual hourly costs
 - Belmont Light pays more for energy during peak hours
 - Belmont Light pays for transmission and capacity based on maximum power usage
 - TOU helps reduce Belmont Light’s peak usage (and transmission/capacity costs)
- Who/what could benefit from TOU?
 - Many customers could save small amounts with no change in behavior
 - Customers who shift usage from peak to off-peak could save significantly
 - EV charging, heat pumps, electric baseboards, induction, dishwasher, water heating, etc.
 - Belmont Light could save on transmission and capacity costs
 - The grid is stabilized when load (demand) is balanced between peak and off-peak
 - Fewer power plants and transmission lines need to be built
 - Fewer carbon emissions (off-peak hours use more renewable energy, less fossil fuel)
 - Customers on Low Income Rate (LI) should discuss TOU with Belmont Light before enrolling
- How does TOU affect buyback (solar) credits?
 - Peak hours: the TOU buyback rate is higher than the A buyback rate
 - Off-peak hours: the TOU buyback rate is lower than the A buyback rate

Residential Rates: A vs. Time of Use Pilot A TOU

Rate A
All Months
Jan-Dec

Hour Beginning	
0	
1	
2	
3	
4	
5	
6	Consumption
7	\$0.25/kWh
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	

Buyback (solar, etc.)
\$0.13/kWh

Time of Use Pilot A TOU
Non-Summer
Oct-May

Hour Beginning		
0		
1		
2		
3		
4		
5		
6	Consumption	Buyback (solar, etc.)
7	\$0.15/kWh	\$0.06/kWh
8		
9		
10		
11		
12		
13		
14		
15		
16	Consumption	Buyback (solar, etc.)
17	\$0.37/kWh	0.29/kWh
18		
19		
20		
21	Consumption	Buyback (solar, etc.)
22	\$0.15/kWh	\$0.06/kWh
23		

Summer
June-Sep

Consumption Buyback
\$0.15 \$0.06

Consumption Buyback
\$0.59 \$0.50

Consumption Buyback
\$0.15 \$0.06